The United Illuminating Company

General Service Time-of-Use - Electric Vehicle Charging Station Rate GST - EVSE

Applies throughout the Company's Service Area.

Availability:

This rider is available to serve the entire requirements of electric vehicle (EV) charging stations, which are available to the public. The Company defines public charging stations as those made available and accessible by, the public and may include on-street parking spaces and public parking spaces in lots or parking garages. This rider is also available for non-public use to direct current fast chargers ("DCFCs") and installations of four or more networked Level 2 electric vehicle supply equipment ("EVSE") that are enrolled in a managed charging program under the Workplace & Light-Duty Fleet Charging Program, per PURA decision in Docket No. 17-12-03RE04 and 22-08-06. Eligibility and acceptance of a customer for service under this rider is subject to the review and approval by the Company.

Service under this rider shall be separately metered and is available only to the load of an electric vehicle charging station approved by the Company.

Character of Service:

Service is alternating current, nominally 60 cycles, single or three phase at one standard secondary voltage as determined in accordance with the Company's Requirements for Electric Service.

Service will be delivered at one point through a single meter. When the Company elects to meter the service at primary voltage the kilowatt-hours metered will be reduced by 3% for billing purposes.

Load Factor Determination and Use in Billing:

For monthly service period ("Service Period") to be billed, the Monthly Load Factor for that Service Period will be calculated as the customer's monthly load factors averaged over the year. This calculation will be determined at the end of each year for billing in the succeeding calendar year. Load factor is defined as the total amount of energy consumed during a monthly billing period, divided by the maximum demand and number of hours over which electric service is provided during such monthly billing period, as determined by readings from the Company's meter.

The Monthly Load Factor will be used to determine the demand rates and energy rates assessed for Service Period. The demand rates and energy rates will be determined based on the Load Factor Block that the Monthly Load Factor falls within for Service Period. The Load Factor Block is the range, in five (5) percent increments, that the Load Factor falls within. The Load Factor Blocks are defined as follows: 1) greater than or equal to 0% and less than 5%, 2) greater than or equal to 5% and less than 10%, , 3) greater than or equal to 10% and less than 15%, 4) greater than or equal to 15% and less than 20%, 5) greater than or equal to 20% and less than 25%, 6) greater than or equal to 25% and less than 30%, 7) greater than or equal to 30% and less than 35%, and 8) greater than or equal 35%.

0.0000¢/kWh

0.0000¢/kWh

0.0000¢/kWh

The Load Factor Blocks will be used to transition the demand and energy rates from the otherwise applicable Rate GST non-demand metered rate schedule at the first Load Factor Block, $\geq 0\%$ to <5% to the otherwise applicable GST demand metered rate schedule at the last Load Factor Block, >35%. Each Load Factor Block will have a Transition Percentage associated with it that will be multiplied by the difference in the applicable rates between the GST non-demand and GST demand metered schedules. The Transition Percent of a particular Load Factor Block shall equal the proportional distance between the lower limit of that Load Factor Block and the lower limit of the last Load Factor Block. The equal percentage change between each Load Factor Block is then 5%, which is the block width, and 35%, or 14.2857%.

In the event that an eligible account is a new service or does not yet have 12 prior monthly Service Periods of billing history, the Load Factor Block for Service Period shall be set to greater than or equal to 0% and less than 5%.

The Fixed Monthly Charge will not be prorated and will equal the Fixed Monthly Charge of the otherwise applicable Rate GST demand metered tariff.

Rate Per Month:

Supply			
January – June	Pe	ak	Off-Peak
Standard Service Generation	15.3	3485¢/kWh	12.3485¢/kWh
Bypassable FMCC		0000¢/kWh	0.0000¢/kWh
Public Benefits	Pea	ak and Off-Peak	
Energy Assistance Costs	2.7	7929¢/kWh	
Energy Efficiency Programs	0.6	5000¢/kWh	
Renewable Energy Investment	0.1	1000¢/kWh	
Non-Bypassable FMCC C	Charge**:		
** Federally Mandated Congestion	Costs		
Load Factor Block 1, $\geq 0\%$ to	< 5%:	Peak	Off-Peak
Non-Demand Metered Cha	rge per kWh		
New England Grid (Operator Cost		
Winter:	Oct. – May	0.6351¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.6351¢/kWh	0.0000¢/kWh
State Mandated Ener	-		·
Winter:	•••	5.4764¢/kWh	0.0000¢/kWh
Summer:		5.4764¢/kWh	0.0000¢/kWh
Customer Produced	1	- · · · · · · · · · · · · · · · · · · ·	
Winter:	Oct. – Mav	1.3516¢/kWh	0.0000¢/kWh

Oct. – May

June – Sept.

Oct. – May

Summer:

Misc. & Other Mandates Winter:

1.3516¢/kWh 1.3516¢/kWh

2.7869¢/kWh

Summer	: June – Sept.	2.7869¢/kWh	0.0000¢/kWh
Demand Metered Char	ge per kW per Mon	th	
	rid Operator Cost	1011	
Winter:	Oct. – May	\$0.00/kW	\$0.00/kW
Summer	•	\$0.00/kW	\$0.00/kW
	Energy Purchases	φ 0.00/ κ W	ψ0.00/Κ ₩
Winter:	Oct. – May	\$0.00/kW	\$0.00/kW
Summer	-	\$0.00/kW	\$0.00/kW
Customer Produ		\$0.00/KW	φ0.00/R W
Winter:	Oct. – May	\$0.00/kW	\$0.00/kW
Summer		\$0.00/kW	\$0.00/kW
Misc. & Other M	-	φ0.00/KW	φ0.00/k W
Winter:	Oct. – May	\$0.00/kW	\$0.00/kW
Summer	-	\$0.00/kW	\$0.00/kW
Summer	. vuite Bepu	\$0.00/R (1	φ 0100/ π (1
Load Factor Block $2, \ge 5\%$	5 to < 10%:	Peak	Off-Peak
Non-Demand Metered			
	rid Operator Cost		
Winter:	Oct. – May	0.5037¢/kWh	0.0000¢/kWh
Summer		0.5037¢/kWh	0.0000¢/kWh
	Energy Purchases	,	,
Winter:	Oct. – May	4.3430¢/kWh	0.0000¢/kWh
Summer	•	4.3430¢/kWh	0.0000¢/kWh
Customer Produ			
Winter:		1.0719¢/kWh	0.0000¢/kWh
Summer		1.0719¢/kWh	0.0000¢/kWh
Misc. & Other M	Mandates		
Winter:	Oct. – May	2.2102¢/kWh	0.0000¢/kWh
Summer	: June – Sept.	2.2102¢/kWh	0.0000¢/kWh
Demand Metered Char	ge ner kW ner Mon	th	
	rid Operator Cost		
Winter:	Oct. – May	\$0.06/kW	\$0.00/kW
Summer	-	\$0.06/kW	\$0.00/kW
	Energy Purchases	φ οτο 0/11 //	φ στο σ/11 ()
Winter:	Oct. – May	\$0.52/kW	\$0.00/kW
Summer		\$0.52/kW	\$0.00/kW
Customer Produ	-	+ • • • <u>-</u> , <u>-</u> , <u>-</u> ,	+ • • • • • • •
Winter:	Oct. – May	\$0.13/kW	\$0.00/kW
Summer		0.13/kW	\$0.00/kW
Misc. & Other M	-		
Winter:	Oct. – May	\$0.27/kW	\$0.00/kW
Summer	•	\$0.27/kW	\$0.00/kW
Load Easter $D_{1-1} > 10$	0/10 < 150/10	Deal-	Off Deals
Load Factor Block $3, \ge 10$	% 10 < 13%:	Peak	Off-Peak

	Demand Metered Cha			
	New England Grid		0 2709 d/l-W/h	
	Winter:	Oct. – May	0.2798¢/kWh	0.0000¢/kWh
	Summer:	June – Sept.	0.2798¢/kWh	0.0000¢/kWh
	State Mandated Ene		0 4100 // NH	0.0000 // 11/1
	Winter:	Oct. – May	2.4128¢/kWh	0.0000¢/kWh
	Summer:	June – Sept.	2.4128¢/kWh	0.0000¢/kWh
	Customer Produced	0,		
	Winter:	Oct. – May	0.5955¢/kWh	0.0000¢/kWh
	Summer:	June – Sept.	0.5955¢/kWh	0.0000¢/kWh
	Misc. & Other Man			
	Winter:	Oct. – May	1.2278¢/kWh	0.0000¢/kWh
	Summer:	June – Sept.	1.2278¢/kWh	0.0000¢/kWh
Dema	and Metered Charge p	oer kW per Mont	h	
	New England Grid			
	Winter:	Oct. – May	\$0.12/kW	\$0.00/kW
	Summer:	June – Sept.	\$0.12/kW	\$0.00/kW
	State Mandated Ene		+ • • / · ·	+ • • • • • • •
	Winter:	Oct. – May	\$1.04/kW	\$0.00/kW
	Summer:	June – Sept.	\$1.04/kW	\$0.00/kW
	Customer Produced		ψ 1.0 +/ KW	φ0.00/κ ₩
	Winter:	Oct. – May	\$0.26/kW	\$0.00/kW
	Summer:	June – Sept.	\$0.26/kW	\$0.00/kW
	Misc. & Other Man	-	Φ 0.20/ Κ v v	\$0.00/K W
			¢0 52/1-W	$\phi \cap \cap \cap /I_{-}W$
	Winter:	Oct. – May	\$0.53/kW	\$0.00/kW \$0.00/kW
	Summer:	June – Sept.	\$0.53/kW	
		-		ψ0.00/Κ₩
Load Fac	tor Block 4, $\geq 15\%$ t	-	Peak	Off-Peak
	Demand Metered Cha	o < 20% : arge per kWh	Peak	
		o < 20% : arge per kWh	Peak	
	Demand Metered Cha	o < 20% : arge per kWh	Peak 0.1679¢/kWh	
	Demand Metered Cha New England Grid	o < 20%: arge per kWh Operator Cost		Off-Peak
	Demand Metered Cha New England Grid Winter: Summer:	o < 20% : arge per kWh Operator Cost Oct. – May June – Sept.	0.1679¢/kWh	Off-Peak 0.0000¢/kWh
	Demand Metered Cha New England Grid Winter:	o < 20% : arge per kWh Operator Cost Oct. – May June – Sept.	0.1679¢/kWh	Off-Peak 0.0000¢/kWh
	Demand Metered Cha New England Grid Winter: Summer: State Mandated Ene	o < 20%: arge per kWh Operator Cost Oct. – May June – Sept. orgy Purchases Oct. – May	0.1679¢/kWh 0.1679¢/kWh	Off-Peak 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh
	Demand Metered Cha New England Grid Winter: Summer: State Mandated Ene Winter: Summer:	o < 20%: arge per kWh Operator Cost Oct. – May June – Sept. rgy Purchases Oct. – May June – Sept.	0.1679¢/kWh 0.1679¢/kWh 1.4477¢/kWh	Off-Peak 0.0000¢/kWh 0.0000¢/kWh
	Demand Metered Cha New England Grid Winter: Summer: State Mandated Ene Winter:	o < 20%: arge per kWh Operator Cost Oct. – May June – Sept. rgy Purchases Oct. – May June – Sept. I Energy	0.1679¢/kWh 0.1679¢/kWh 1.4477¢/kWh 1.4477¢/kWh	Off-Peak 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh
	Demand Metered Cha New England Grid Winter: Summer: State Mandated Ene Winter: Summer: Customer Produced Winter:	o < 20%: arge per kWh Operator Cost Oct. – May June – Sept. oct. – May June – Sept. Lenergy Oct. – May	0.1679¢/kWh 0.1679¢/kWh 1.4477¢/kWh 1.4477¢/kWh 0.3573¢/kWh	Off-Peak 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh
	Demand Metered Cha New England Grid Winter: Summer: State Mandated Ene Winter: Summer: Customer Produced Winter: Summer:	o < 20%: arge per kWh Operator Cost Oct. – May June – Sept. oct. – May June – Sept. H Energy Oct. – May June – Sept.	0.1679¢/kWh 0.1679¢/kWh 1.4477¢/kWh 1.4477¢/kWh	Off-Peak 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh
	Demand Metered Cha New England Grid Winter: Summer: State Mandated Ene Winter: Summer: Customer Produced Winter: Summer: Misc. & Other Man	o < 20%: arge per kWh Operator Cost Oct. – May June – Sept. oct. – May June – Sept. Energy Oct. – May June – Sept.	0.1679¢/kWh 0.1679¢/kWh 1.4477¢/kWh 1.4477¢/kWh 0.3573¢/kWh 0.3573¢/kWh	Off-Peak 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh
	Demand Metered Cha New England Grid Winter: Summer: State Mandated Ene Winter: Summer: Customer Produced Winter: Summer: Misc. & Other Man Winter:	o < 20%: arge per kWh Operator Cost Oct. – May June – Sept. rgy Purchases Oct. – May June – Sept. d Energy Oct. – May June – Sept. dates Oct. – May	0.1679¢/kWh 0.1679¢/kWh 1.4477¢/kWh 1.4477¢/kWh 0.3573¢/kWh 0.3573¢/kWh	Off-Peak 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh
	Demand Metered Cha New England Grid Winter: Summer: State Mandated Ene Winter: Summer: Customer Produced Winter: Summer: Misc. & Other Man	o < 20%: arge per kWh Operator Cost Oct. – May June – Sept. oct. – May June – Sept. Energy Oct. – May June – Sept.	0.1679¢/kWh 0.1679¢/kWh 1.4477¢/kWh 1.4477¢/kWh 0.3573¢/kWh 0.3573¢/kWh	Off-Peak 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh
Non-	Demand Metered Cha New England Grid Winter: Summer: State Mandated Ene Winter: Summer: Customer Produced Winter: Summer: Misc. & Other Man Winter: Summer: and Metered Charge p	o < 20%: arge per kWh Operator Cost Oct. – May June – Sept. oct. – May June – Sept. Henergy Oct. – May June – Sept. dates Oct. – May June – Sept. dates Oct. – May June – Sept.	0.1679¢/kWh 0.1679¢/kWh 1.4477¢/kWh 1.4477¢/kWh 0.3573¢/kWh 0.3573¢/kWh 0.7367¢/kWh	Off-Peak 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh
Non-	Demand Metered Cha New England Grid Winter: Summer: State Mandated Ene Winter: Summer: Customer Produced Winter: Summer: Misc. & Other Man Winter: Summer: and Metered Charge p New England Grid	o < 20%: arge per kWh Operator Cost Oct. – May June – Sept. orgy Purchases Oct. – May June – Sept. Energy Oct. – May June – Sept. dates Oct. – May June – Sept.	0.1679¢/kWh 0.1679¢/kWh 1.4477¢/kWh 1.4477¢/kWh 0.3573¢/kWh 0.3573¢/kWh 0.7367¢/kWh	Off-Peak 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh
Non-	Demand Metered Cha New England Grid Winter: Summer: State Mandated Ene Winter: Summer: Customer Produced Winter: Summer: Misc. & Other Man Winter: Summer: and Metered Charge p	o < 20%: arge per kWh Operator Cost Oct. – May June – Sept. oct. – May June – Sept. Henergy Oct. – May June – Sept. dates Oct. – May June – Sept. dates Oct. – May June – Sept.	0.1679¢/kWh 0.1679¢/kWh 1.4477¢/kWh 1.4477¢/kWh 0.3573¢/kWh 0.3573¢/kWh 0.7367¢/kWh	Off-Peak 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh 0.0000¢/kWh

Summer:	June – Sept.	\$0.18/kW	\$0.00/kW
State Mandated E	Energy Purchases		
Winter:	Oct. – May	\$1.56/kW	\$0.00/kW
Summer:	June – Sept.	\$1.56/kW	\$0.00/kW
Customer Produc	ced Energy		
Winter:	Oct. – May	\$0.39/kW	\$0.00/kW
Summer:	June – Sept.	\$0.39/kW	\$0.00/kW
Misc. & Other M	-		
Winter:	Oct. – May	\$0.80/kW	\$0.00/kW
Summer:	June – Sept.	\$0.80/kW	\$0.00/kW
Load Factor Block 5, $\geq 20\%$	% to $< 25\%$:	Peak	Off-Peak
Non-Demand Metered (Charge per kWh		
New England Gr	id Operator Cost		
Winter:	Oct. – May	0.1007¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.1007¢/kWh	0.0000¢/kWh
State Mandated E	1	,	,
Winter:	Oct. – May	0.8686¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.8686¢/kWh	0.0000¢/kWh
Customer Produc	-	,	,
Winter:	Oct. – May	0.2144¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.2144¢/kWh	0.0000¢/kWh
Misc. & Other M		0	• • • • • • <i>p</i> , · · ·
Winter:	Oct. – May	0.4421¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.4421 c/kWh	0.0000¢/kWh
	_		
Demand Metered Charg		h	
New England Gr	id Operator Cost		
Winter:	Oct. – May	\$0.24/kW	\$0.00/kW
Summer:	June – Sept.	\$0.24/kW	\$0.00/kW
State Mandated E	Energy Purchases		
Winter:	Oct. – May	\$2.09/kW	\$0.00/kW
Summer:	June – Sept.	\$2.09/kW	\$0.00/kW
Customer Produc	-		
Winter:	Oct. – May	\$0.51/kW	\$0.00/kW
Summer:	June – Sept.	\$0.51/kW	\$0.00/kW
Misc. & Other M			
Winter:	Oct. – May	\$1.06/kW	\$0.00/kW
Summer:	June – Sept.	\$1.06/kW	\$0.00/kW
		+	4 0 0 0
Load Factor Block 6, $\geq 25\%$	6 to < 30%:	Peak	Off-Peak
Non-Demand Metered (
New England Gr			
Winter:	Oct. – May	0.0560¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.0560¢/kWh	0.0000¢/kWh
State Mandated E	-	0.0000000	0.000000000
Sate Manadou I			

Win	ter: Oct. –	May 0.4826¢/kW	/h 0.0000¢/kWh
	nmer: June –		
Customer P	Produced Energy	1	
Win	ter: Oct. –	May 0.1191¢/kW	/h 0.0000¢/kWh
Sum	nmer: June –	-	
Misc. & Ot	her Mandates	1	
Win	ter: Oct. –	May 0.2455¢/kW	/h 0.0000¢/kWh
Sum	nmer: June –	Sept. 0.2455¢/kW	/h 0.0000¢/kWh
		1	
Demand Metered			
New Englar	nd Grid Operator	Cost	
Win	ter: Oct. –	May \$0.30/kW	\$0.00/kW
Sum	nmer: June –	Sept. \$0.30/kW	\$0.00/kW
State Manda	ated Energy Purch	nases	
Win	ter: Oct. –	May \$2.61/kW	\$0.00/kW
Sum	nmer: June –	Sept. \$2.61/kW	\$0.00/kW
Customer F	Produced Energy		
Win	ter: Oct. –	May \$0.64/kW	\$0.00/kW
Sum	nmer: June –	Sept. \$0.64/kW	\$0.00/kW
Misc. & Ot	her Mandates		
Win	ter: Oct. –	May \$1.33/kW	\$0.00/kW
Sum	nmer: June –	Sept. \$1.33/kW	\$0.00/kW
Load Factor Block 7,	> 311% to < 35% ·	Peak	Off Doolz
			Off-Peak
Non-Demand Mete	ered Charge per k	ĸWh	OII-I tak
Non-Demand Mete New Englar	ered Charge per k nd Grid Operator	cWh Cost	
Non-Demand Meta New Englar Win	ered Charge per k nd Grid Operator ter: Oct. –	cWh Cost May 0.0240¢/kW	/h 0.0000¢/kWh
Non-Demand Meta New Englar Win Sum	ered Charge per k nd Grid Operator ter: Oct. – nmer: June –	cWh Cost May 0.0240¢/kW Sept. 0.0240¢/kW	/h 0.0000¢/kWh
Non-Demand Mete New Englar Win Sum State Manda	ered Charge per k nd Grid Operator ter: Oct. – nmer: June – ated Energy Purcl	kWh Cost May 0.0240¢/kW Sept. 0.0240¢/kW hases	7h 0.0000¢/kWh 7h 0.0000¢/kWh
Non-Demand Mete New Englar Win Sum State Manda Win	ered Charge per k nd Grid Operator ter: Oct. – nmer: June – ated Energy Purcl ter: Oct. –	kWh Cost May 0.0240¢/kW Sept. 0.0240¢/kW hases May 0.2068¢/kW	/h 0.0000¢/kWh /h 0.0000¢/kWh /h 0.0000¢/kWh
Non-Demand Meta New Englar Win Sum State Mand Win Sum	ered Charge per k nd Grid Operator ter: Oct. – nmer: June – ated Energy Purcl ter: Oct. – nmer: June –	kWh Cost May 0.0240¢/kW Sept. 0.0240¢/kW hases May 0.2068¢/kW	/h 0.0000¢/kWh /h 0.0000¢/kWh /h 0.0000¢/kWh
Non-Demand Meta New Englar Win Sum State Mand Win Sum Customer F	ered Charge per k nd Grid Operator ter: Oct. – nmer: June – ated Energy Purch ter: Oct. – nmer: June – Produced Energy	kWh Cost May 0.0240¢/kW Sept. 0.0240¢/kW hases May 0.2068¢/kW Sept. 0.2068¢/kW	7h 0.0000¢/kWh 7h 0.0000¢/kWh 7h 0.0000¢/kWh 7h 0.0000¢/kWh 7h 0.0000¢/kWh
Non-Demand Meta New Englar Win Sum State Manda Win Sum Customer F Win	ered Charge per k nd Grid Operator tter: Oct. – nmer: June – ated Energy Purch tter: Oct. – nmer: June – Produced Energy tter: Oct. –	kWh Cost May 0.0240¢/kW Sept. 0.0240¢/kW hases May 0.2068¢/kW Sept. 0.2068¢/kW May 0.0510¢/kW	7h 0.0000¢/kWh 7h 0.0000¢/kWh 7h 0.0000¢/kWh 7h 0.0000¢/kWh 7h 0.0000¢/kWh 7h 0.0000¢/kWh
Non-Demand Meta New Englar Win Sum State Manda Win Sum Customer P Win Sum	ered Charge per k and Grid Operator tter: Oct. – ated Energy Purch tter: Oct. – amer: June – Produced Energy tter: Oct. – amer: June –	kWh Cost May 0.0240¢/kW Sept. 0.0240¢/kW hases May 0.2068¢/kW Sept. 0.2068¢/kW May 0.0510¢/kW	7h 0.0000¢/kWh 7h 0.0000¢/kWh 7h 0.0000¢/kWh 7h 0.0000¢/kWh 7h 0.0000¢/kWh
Non-Demand Meta New Englar Win Sum State Mand Win Sum Customer F Win Sum Sum	ered Charge per k and Grid Operator ter: Oct. – nmer: June – ated Energy Purch ter: Oct. – nmer: June – Produced Energy ter: Oct. – nmer: June – her Mandates	kWh Cost May 0.0240¢/kW Sept. 0.0240¢/kW hases 0.02068¢/kW Sept. 0.2068¢/kW Sept. 0.2068¢/kW May 0.0510¢/kW Sept. 0.0510¢/kW	7h 0.0000¢/kWh
Non-Demand Meta New Englar Win Sum State Mand Win Sum Customer F Win Sum Misc. & Ott Win	ered Charge per k and Grid Operator (ter: Oct. – nmer: June – ated Energy Purch (ter: Oct. – nmer: June – Produced Energy (ter: Oct. – nmer: June – her Mandates (ter: Oct. –	kWh Cost May 0.0240¢/kW Sept. 0.0240¢/kW hases May 0.2068¢/kW Sept. 0.2068¢/kW May 0.0510¢/kW Sept. 0.0510¢/kW May 0.1052¢/kW	7h 0.0000¢/kWh
Non-Demand Meta New Englar Win Sum State Mand Win Sum Customer F Win Sum Misc. & Ott Win	ered Charge per k and Grid Operator ter: Oct. – nmer: June – ated Energy Purch ter: Oct. – nmer: June – Produced Energy ter: Oct. – nmer: June – her Mandates	kWh Cost May 0.0240¢/kW Sept. 0.0240¢/kW hases May 0.2068¢/kW Sept. 0.2068¢/kW May 0.0510¢/kW Sept. 0.0510¢/kW May 0.1052¢/kW	7h 0.0000¢/kWh
Non-Demand Meta New Englar Win Sum State Manda Win Sum Customer P Win Sum Misc. & Ot Win Sum	ered Charge per k and Grid Operator (ter: Oct. – ated Energy Purch (ter: Oct. – amer: June – Produced Energy (ter: Oct. – amer: June – her Mandates (ter: Oct. – amer: June –	kWh Cost May 0.0240¢/kW Sept. 0.0240¢/kW hases 0.0240¢/kW May 0.2068¢/kW Sept. 0.2068¢/kW May 0.0510¢/kW Sept. 0.0510¢/kW Sept. 0.0510¢/kW Sept. 0.1052¢/kW	7h 0.0000¢/kWh
Non-Demand Meta New Englar Win Sum State Manda Win Sum Customer F Win Sum Misc. & Ott Win Sum	ered Charge per k and Grid Operator tter: Oct. – ated Energy Purch tter: Oct. – amer: June – Produced Energy tter: Oct. – amer: June – her Mandates tter: Oct. – amer: June –	kWh Cost May 0.0240¢/kW Sept. 0.0240¢/kW hases May 0.2068¢/kW Sept. 0.2068¢/kW May 0.0510¢/kW Sept. 0.0510¢/kW May 0.1052¢/kW Sept. 0.1052¢/kW	7h 0.0000¢/kWh
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Winter:	Oct. – May	\$0.77/kW	\$0.00/kW
Summer:	June – Sept.	\$0.77/kW	\$0.00/kW
Misc. & Other Man			
Winter:	Oct. – May	\$1.59/kW	\$0.00/kW
Summer:	June – Sept.	\$1.59/kW	\$0.00/kW
Load Factor Block $8, \ge 35\%$:		Peak	Off-Peak
Non-Demand Metered Cha	arge per kWh		
New England Grid	Operator Cost		
Winter:	Oct. – May	0.0000¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.0000¢/kWh	0.0000¢/kWh
State Mandated Ene	rgy Purchases		
Winter:	Oct. – May	0.0000¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.0000¢/kWh	0.0000¢/kWh
Customer Produced			
Winter:	Oct. – May	0.0000¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.0000¢/kWh	0.0000¢/kWh
Misc. & Other Man			
Winter:	Oct. – May	0.0000¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.0000¢/kWh	0.0000¢/kWh
Demand Metered Charge	oer kW per Mont	h	
New England Grid	Operator Cost		
Winter:	Oct. – May	\$0.42/kW	\$0.00/kW
Summer:	June – Sept.	\$0.42/kW	\$0.00/kW
State Mandated Ene	rgy Purchases		
Winter:	Oct. – May	\$3.65/kW	\$0.00/kW
Summer:	June – Sept.	\$3.65kW	\$0.00/kW
Customer Produced	l Energy		
Winter:	Oct. – May	\$0.90/kW	\$0.00/kW
Summer:	June – Sept.	\$0.90/kW	\$0.00/kW
Misc. & Other Man			
Winter:	Oct. – May	\$1.86/kW	\$0.00/kW
Summer:	June – Sept.	\$1.86/kW	\$0.00/kW
Transmission Charge:			
Load Factor Block 1, $\geq 0\%$ to	< 5%:	Peak	Off-Peak

Non-Demand Ch	arge per kWh			
Winter:	Oct. – May	23.4467¢/kWh	0.0000¢/kWh	
Summer:	June – Sept.	23.4467¢/kWh	0.0000¢/kWh	
Demand Charge	per kW per Month			
Winter:	Oct. – May	\$0.00/kW	\$0.00/kW	

Summer:	June – Sept.	\$0.00/kW	\$0.00/kW
Load Factor Block 2, 2	\geq 5% to < 10%:	Peak	Off-Peak
Non-Demand Char Winter: Summer:	ge per kWh Oct. – May June – Sept.	13.1493¢/kWh 13.1493¢/kWh	0.0000¢/kWh 0.0000¢/kWh
Demand Charge pe Winter: Summer:	r kW per Month Oct. – May June – Sept.	\$1.58/kW \$1.58/kW	\$0.00/kW \$0.00/kW
Load Factor Block 3, 2	$\ge 10\%$ to < 15%:	Peak	Off-Peak
Non-Demand Char Winter: Summer: Demand Charge pe Winter:	Oct. – May June – Sept. r kW per Month Oct. – May	7.3051¢/kWh 7.3051¢/kWh \$3.16/kW	0.0000¢/kWh 0.0000¢/kWh \$0.00/kW
Summer: Load Factor Block 4, 2	June – Sept. ≥ 15% to < 20%:	\$3.16/kW Peak	\$0.00/kW Off-Peak
Non-Demand Char Winter: Summer: Demand Charge pe Winter: Summer:	Oct. – May June – Sept.	4.3831¢/kWh 4.38313¢/kWh \$4.73/kW \$4.73/kW	0.0000¢/kWh 0.0000¢/kWh \$0.00/kW \$0.00/kW
Load Factor Block 5, 2	-	Peak	Off-Peak
Non-Demand Char Winter: Summer:		2.6299¢/kWh 2.6299¢/kWh	0.0000¢/kWh 0.0000¢/kWh
Demand Charge pe Winter: Summer:	er kW per Month Oct. – May June – Sept.	\$6.31/kW \$6.31/kW	\$0.00/kW \$0.00/kW
Load Factor Block 6, 2	$\ge 25\%$ to $< 30\%$:	Peak	Off-Peak
Non-Demand Char Winter:	ge per kWh Oct. – May	1.4610¢/kWh	0.0000¢/kWh

Summer:	June – Sept.	1.4610¢/kWh	0.0000¢/kWh
Demand Charge	per kW per Month		
Winter:	Oct. – May	\$7.89/kW	\$0.00/kW
Summer:	June – Sept.	\$7.89/kW	\$0.00/kW
Load Factor Block 7	$y'_{,} \ge 30\%$ to $< 35\%$:	Peak	Off-Peak
Non-Demand Ch	arge per kWh		
Winter:	Oct. – May	0.6262¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.6262¢/kWh	0.0000¢/kWh
Demand Charge	per kW per Month		
Winter:	Oct. – May	\$9.47/kW	\$0.00/kW
Summer:	June – Sept.	\$9.47/kW	\$0.00/kW
Load Factor Block 8	$3, \ge 35\%$:	Peak	Off-Peak
Non-Demand Ch	narge per kWh		
Winter:	Oct. – May	0.0000¢/kWh	0.0000¢/kWh
Summer:	June – Sept.	0.0000¢/kWh	0.0000¢/kWh
Demand Charge	per kW per Month		
Winter:	Oct. – May	\$11.05/kW	\$0.00/kW
Summer:	June – Sept.	\$11.05/kW	\$0.00/kW
Distribution Ch	arges:		
Fixed Monthly (Charge:	\$ 83.53	
Load Factor Block 1	, $\geq 0\%$ to < 5%:	Peak	Off-Peak
Distribution Cha	rge per kWh:		
Summer:	June – Sept	3.4961¢/kWh	3.4961¢/kWh
Winter:	Oct. – May	3.4961¢/kWh	3.4961¢/kWh
	ge per kW per Month:		
Summer:	June – Sept	\$0.00/kW	\$0.00/kW
Winter:	Oct. – May	\$0.00/kW	\$0.00/kW
Load Factor Block 2	$a_{1} \ge 5\%$ to < 10%:	Peak	Off-Peak
Distribution Cha	rge per kWh:		
Summer:	June – Sept	3.3658¢/kWh	3.3658¢/kWh
Winter:	Oct. – May	3.3658¢/kWh	3.3658¢/kWh

Distribution Charge Summer:	per kW per Month: June – Sept	\$0.68/kW	\$0.68/kW
Winter:	Oct. – May	\$0.68/kW	\$0.68/kW
Load Factor Block 3, 2	$\geq 10\%$ to < 15%:	Peak	Off-Peak
Distribution Charge	e per kWh:		
Summer:	June – Sept	3.2355¢/kWh	3.2355¢/kWh
Winter:	Oct. – May	3.2355¢/kWh	3.2355¢/kWh
Distribution Charge	per kW per Month:		
Summer:	June – Sept	\$1.36/kW	\$1.36/kW
Winter:	Oct. – May	\$1.36/kW	\$1.36/kW
Load Factor Block 4, 2	$\ge 15\%$ to $< 20\%$:	Peak	Off-Peak
Distribution Charge			
Summer:	June – Sept	3.1052¢/kWh	3.1052¢/kWh
Winter:	Oct. – May	3.1052¢/kWh	3.1052¢/kWh
Distribution Charge			
Summer:	June – Sept	\$2.05/kW	\$2.05/kW
Winter:	Oct. – May	\$2.05/kW	\$2.05/kW
Load Factor Block 5, 2	$\geq 20\%$ to < 25%:	Peak	Off-Peak
Distribution Charge	e per kWh:		
Summer:	June – Sept	2.9749¢/kWh	2.9749¢/kWh
Winter:	Oct. – May	2.9749¢/kWh	2.9749¢/kWh
Distribution Charge			
Summer:	June – Sept	\$2.73/kW	\$2.73/kW
Winter:	Oct. – May	\$2.73/kW	\$2.73/kW
Load Factor Block 6, 2	$\ge 25\%$ to $< 30\%$:	Peak	Off-Peak
Distribution Charge	e per kWh:		
Summer:	June – Sept	2.8446¢/kWh	2.8446¢/kWh
Winter:	Oct. – May	2.8446¢/kWh	2.8446¢/kWh
Distribution Charge			
Summer:	June – Sept	\$3.41/kW	\$3.41/kW
Winter:	Oct. – May	\$3.41/kW	\$3.41/kW
Load Factor Block 7, 2	$\ge 30\%$ to $< 35\%$:	Peak	Off-Peak

Distribution Charge	per kWh:		
Summer:	June – Sept	2.7143¢/kWh	2.7143¢/kWh
Winter:	Oct. – May	2.7143¢/kWh	2.7143¢/kWh
Distribution Charge	per kW per Month:		
Summer:	June – Sept	\$4.09/kW	\$4.09/kW
Winter:	Oct. – May	\$4.09/kW	\$4.09/kW
Load Factor Block 8, \geq	35%:	Peak	Off-Peak
Distribution Charge	per kWh:		
Distribution Charge Summer:	per kWh: June – Sept	2.5840¢/kWh	2.5840¢/kWh
•	-	2.5840¢/kWh 2.5840¢/kWh	2.5840¢/kWh 2.5840¢/kWh
Summer:	June – Sept Oct. – May		
Summer: Winter:	June – Sept Oct. – May		

Demand:

The Peak Demand will be the greatest demand registered during the Peak hours of the month. The Off-peak Demand will be the greatest demand registered during the Off-Peak hours of the month.

Determination of Excess Demand:

The Excess kW is the amount of kW by which the Off-peak Demand exceeds the Peak Demand.

Off-Peak Hours:

The hours after 6 P.M. and before 10 A.M. on weekdays Eastern Prevailing Time, and all weekend hours.

Minimum Bill:

The applicable Fixed Monthly Charge.

Purchased Power Adjustment Clause:

The above *Rate Per Month* will be increased or decreased, as appropriate, by an amount determined in accordance with the Company's Purchased Power Adjustment Clause.

Transmission Adjustment Clause:

The above transmission charge will be increased or decreased every six months by an amount determined by state and federal regulations.

Decoupling Rider:

This rate is subject to a decoupling adjustment which will be assessed in accordance with the Company's DR Rider C.P.U.C.A. No. 2303.

Minimum Term of Service:

One year for non-generation service only.

Terms and Conditions:

The Company's Terms and Conditions in effect from time to time where not inconsistent with any specific provisions hereof are a part of this rate.

Effective: January 1, 2025

Effective January 1, 2025 Decision dated November 20, 2024 Docket No. 25-01-02 Supersedes C.P.U.C.A No. 2340 Effective September 1, 2024 Decision dated August 14, 2024 Docket Nos. 24-01-04 and 24-01-02