

Standard Service & Last Resort Service RFP Question & Answer Document

#	Question	Answer
1	Can you please provide the latest update (and any relevant data, if possible) for the mappings of GST and LPT to the Standard Service and LRS products for both energy and demand?	Please see UI's <u>Standard Service</u> <u>Last Resort Service RFPs</u> Webpage for the latest mapping of GST and LPT to the Standard Service and
		LRS products for both energy and demand.
2	Is an electronically executable pre-bid LOC (in the same format provided in hard copy) acceptable?	UI currently does accept electronically executed LOC's. This was a process change due to COVID and is still appropriate at this time.
3	Where can I find the most recent, trued-up load data?	Please see UI's <u>Historical UI Load</u> <u>Data</u> Webpage for the most recent, trued-up load data.
4	Can you please provide wiring instructions for pre-bid amounts for the RFP?	Please email <u>UIPower@uinet.com</u> for wiring instructions.
5	Capacity values are not broken out by segment, so should bidders price by applying a percentage to this?	Please see the <u>Capacity Requests</u> webpage on Ul's website for information in ICAP data and how it's calculated, and if you have further questions, please reach out to <u>uipower@uinet.com</u> .
6	Are linked bids currently accepted in the UI Standard Service & Last Resort Service RFPs?	UI is currently not accepting linked bids in the UI Standard Service & Last Resort Service RFPs.
7.	If a Supplier cannot procure all the needed renewables, can a Supplier pay the ACP? When is that payment due by? Is it paid to UI or to CT?	It is the obligation of the Wholesale Supplier to meet the RPS standards by providing the required renewable energy certificates and not satisfying through an ACP payment.
8.	Does a Supplier need to build up it's inventory of renewables in its bank before transferring or can it say buy all at once, and then transfer?	It is the Wholesale Supplier's obligation to procure and transfer the required certificates to UI prior to the NEPOOL GIS REC trading year (i.e., June 15th of the following calendar year). Typically, Wholesale Suppliers transfer the certificates to UI all at once after the completion of the calendar year served and after any 90-day adjustments have been made.
9.	Are renewables volumes based on meter volume or Zonal volume?	Zonal Volume.



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10.	When does a Supplier have to transfer the RECs to UI. Is it done, quarterly, monthly, yearly. If once a year, what is that date?	See above – typically Wholesale Suppliers provide the certificates to UI by June 1st of the following calendar year.
11.	Are there any Community Choice Aggregations in UI's service territory and/or any planned; is there detail posted that a potential supplier could review (load, etc.)	No CT does not have community choice aggregators.